## Montana Board of Oil and Gas Conservation Environmental Assessment

Operator: Fidelity Exploration and Production Company
Well Name/Number: Fee No. 1514
Location: NW NE Section 34 T31N R35E
County: Valley , MT; Field (or Wildcat) Bowdoin Dome
Air Quality
(possible concerns)
Long drilling time: No, 2 to 3 days drilling time.
Unusually deep drilling (high horsepower rig): No, 1800' TD, small single derrick drilling
rig.
Possible H2S gas production: No, none expected.
In/near Class I air quality area: No Class I air quality area.
Air quality permit for flaring/venting (if productive): Yes, DEQ air quality permit required
under 75-2-211. Mitigation:
_X Air quality permit (AQB review)
Gas plants/pipelines available for sour gas
Special equipment/procedures requirements
_X_Other: Gas gathering lines and compressors exist within the Bowdoin Gas
Field.
Comments: No special concerns – using small rig to drill to 1800'TD.
Water Quality
(possible concerns)
Salt/oil based mud: No, freshwater and freshwater mud system.
High water table: No high water table expected. Surface drainage leads to live water: No, closest drainages are unnamed ephemeral
tributary drainages to Beaver Creek, about 1/4 of a mile to the northwest and southeast
of this location.
Water well contamination: No, closest water wells are about 5/8 of a mile to the
northeast and 7/8 of a mile to the northwest from this well site. All water wells nearby
are shallower than 50' in depth. Surface hole will be drilled to 150' with freshwater and
freshwater muds. Steel surface casing will be set and cemented to surface. If
productive production casing will be set and cemented back to surface.
Porous/permeable soils: No, sandy bentonitic soils.
Class I stream drainage: No Class I stream drainages.
Mitigation:
Lined reserve pit
_X_ Adequate surface casing
Berms/dykes, re-routed drainage
Closed mud system
Off-site disposal of solids/liquids (in approved facility)
Other: Comments: 150' of surface casing cemented to surface adequate to protect
freshwater zones. Also, fresh water mud systems to be used. Production casing will be
cemented to surface.
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## Soils/Vegetation/Land Use

(possible concerns)  Steam crossings: No, stream crossings anticipated.  High erosion potential: No, small cut, up to 2.7' and small fill, up to 2.0', required.  Loss of soil productivity: No, location will be restored after drilling, if nonproductive. If productive unused portion of drillsite will be reclaimed.  Unusually large wellsite: No, 120'X190' location size required.  Damage to improvements: Slight, surface use is a cultivated field.  Conflict with existing land use/values: Slight
Mitigation Avoid improvements (topographic tolerance)
Exception location requested
X Stockpile topsoil
<ul> <li>Stream Crossing Permit (other agency review)</li> <li>X Reclaim unused part of wellsite if productive</li> </ul>
Special construction methods to enhance reclamation
X Other Requires DEQ General Permit for Storm Water Discharge Associated
with Construction Activity, under ARM 17.30.1102(28).  Comments: Access will be over existing county road. A short access off the existing
county road will be built into this location, about 1/8 of a mile. Cuttings and mud solids
will be buried in the unlined drilling pits. Fluids will either be hauled to a nearby stock
pond, with surface owner approval or allowed to dry in the unlined pits. Pits will be backfilled after being allowed to dry. No special concerns
backined after being anowed to dry. The special concerns
Health Hazards/Noise
(possible concerns)
Proximity to public facilities/residences: Residences and buildings about 1/2 of a mile to
the northeast from this location.
Possibility of H2S: None anticipated. Size of rig/length of drilling time: Small drilling rig/short 2 to 3 days drilling time
Mitigation:
_X_Proper BOP equipment
Topographic sound barriers
<ul><li>H2S contingency and/or evacuation plan</li><li>Special equipment/procedures requirements</li></ul>
Other:
Comments: Adequate surface casing and operational BOP should mitigate any
problems. No concerns.
Wildlifo/roorgation

## Wildlife/recreation

(possible concerns)

Proximity to sensitive wildlife areas (DFWP identified): None identified. Proximity to recreation sites: None identified.

Creation of new access to wildlife habitat: No

Conflict with game range/refuge management: No
Threatened or endangered Species: Listed threatened or endangered species are Pallid Sturgeon, Piping Plover, Black Footed Ferret, Interior Lease Tern and Whooping Crane. Listed species of concern is the Greater Sage Grouse.

Mitigation:
Avoidance (topographic tolerance/exception)
Other agency review (DFWP, federal agencies, DSL)
Screening/fencing of pits, drillsite Other:
Comments:Well is in a cultivated field and should not present any conflict with
these threatened or endangered species. Also, the drilling plans indicate this well will be
drilled during the Fall of 2010.
Historical/Cultural/Paleontological
(possible concerns)
Proximity to known sites None identified
Mitigation avoidance (topographic tolerance, location exception)
other agency review (SHPO, DSL, federal agencies)
Other:
Comments: No concerns private cultivated land.
Social/Economic
(possible concerns)
Substantial effect on tax base
Create demand for new governmental services
Population increase or relocation Comments: No concerns, development well in an existing gas field, Bowdoin
Gas Field.
Remarks or Special Concerns for this site
Well is a 1800' Mowry Formation test.
Summary: Evaluation of Impacts and Cumulative effects
No long term impacts expected. Some short term impacts will occur, but will mitigate in
time.
I conclude that the approval of the subject Notice of Intent to Drill (does/does not)
constitute a major action of state government significantly affecting the quality of the
human environment, and (does/does not) require the preparation of an environmental
impact statement.
Prepared by (BOGC):_Steven Sasaki
(title:) Chief Field Inspector
Date: <u>June 23, 2010</u>
Other Persons Contacted:
Other Persons Contacted:

Montana Bureau of Mines and Geology, Groundwater Information Center
(Name and Agency) _Water wells in Valley County
(subject discussed)
_June 23, 2010
(date)
US Fish and Wildlife, Region 6 website
(Name and Agency)
ENDANGERED, THREATENED, PROPOSED AND CANDIDATE SPECIES
MONTANA COUNTIES, Valley County
(subject discussed)
June 23, 2010
(date)
If location was inspected before permit approval:
Inspection date:
Inspector:
Others present during inspection: